

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/09/2007 05:00

<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,017.01	<b>Target Depth (TVD) (mKB)</b> 2,462.90	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 206,252	<b>Cumulative Cost</b> 7,752,493	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/09/2007 05:00	<b>Report End Date/Time</b> 27/09/2007 05:00	<b>Report Number</b> 25

### Management Summary

PTSM and JSA's held as required. Held trip drill. Complete POH w/ 2-7/8" completion string. Located damaged connection at 2770m MD - deformed pins (up & down) at connection protruding into tubing bore restricting drift ID. Prepared all equipment POH for backloading. Prepare to run new completion string. Backload & offload equipment to Far Scandia. L/out & strap new tubing. Pressure test completion equipment preassemblies. Prepare completion run tally.

### Activity at Report Time

Complete r/u to run 2-7/8" completion string.

### Next Activity

RIH w/ 2-7/8" completion string.

## Daily Operations: 24 HRS to 27/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 72,308	<b>Cumulative Cost</b> 2,528,134	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/09/2007 06:00	<b>Report End Date/Time</b> 27/09/2007 06:00	<b>Report Number</b> 37

### Management Summary

Nipple down BOP top ram and re-orientate. Change out top ram to 7-5/8" pipe rams. Pressure test BOPs. RIH and recover 7" bridge plug. R/U shooting nipple and FOBV. Service boat. Clean and tidy rig and work areas. Wait on boat with Schlumberger equipment.

### Activity at Report Time

Waiting for Schlumberger equipment

### Next Activity

R/U and RIH with Schlumberger - perforate interval at 1082.5 - 1085.5m

## Daily Operations: 24 HRS to 27/09/2007 06:00

<b>Well Name</b> Bream A4B		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Plug back current perms, add new perms	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H043	<b>Total Original AFE Amount</b> 220,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 121,332	<b>Cumulative Cost</b> 192,918	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/09/2007 06:00	<b>Report End Date/Time</b> 27/09/2007 06:00	<b>Report Number</b> 5

### Management Summary

Rih with MPBT tools stuck in GLM at 2181 mts mdr, pull tools free PooH lost plug in GLM at 1174 mts mdr. Rih with Overshot pulled plug, the 6 top anchors broken off plug and left in hole. Rih with 2.4" Blind Box and wire brush unable to get past 2181 mts mdr.

### Activity at Report Time

SDFN

### Next Activity

Run gauge rings, brushes to clear tbg. Deman crews due to 2 day platform shut down